

TENDER OPPORTUNITY PROVISION OF DEEP WATER COMPLETIONS SERVICES TO SUPPORT DEEPWATER OIL AND GAS WELL DRILLING AND COMPLETION OPERATIONS STAR DEEP WATER PETROLEUM LIMITED

A CHEVRON COMPANY

OPERATOR OF THE AGBAMI UNIT (OML 127/128)

Nipex Tender No: STARDEEP .00000004

INTRODUCTION

Star Deep Water Petroleum Limited (STAR), a Chevron company and operator of the Agbami field on behalf of its co-venturers (FAMFA Oil Limited, Statoil Nigeria Limited, Brasileiro Nigeria Limited and Nigerian National Petroleum Corporation NNPC), invites interested companies with relevant experience to apply for pre-qualification for the provision of deep water completions services to support Company's deepwater oil and gas well drilling and completion operations.

The proposed contract term is 2 (Two) years with an option of 1 (One) year extension

SCOPE OF WORK/SERVICE REQUIREMENTS

- (i) Contractor must be able to provide equipment and experienced personnel to run completion services. Contractor will be expected to provide external casing packer, diverter tools, gravelpack equipment, production packers and associated accessories, Hydraulic flapper, ball and multi-positional type valves and all the necessary jewelries to run different completions including singles, duals, horizontals and multilaterals.
- (ii) Contractor will provide Technical Completions Engineering support personnel in Lagos for daily consultation with Company's Drilling and Completions staff, and logistical coordination for required materials.
- (iii) Contractor will be expected to maintain a base in Onne, Port Harcourt and/or Escravos to support Company's operations.
- (iv) Contractor shall provide completion equipment and services consisting of all services required to complete deviated or horizontal wells with casing/liner sizes of 9-5/8" through 5" and open hole sizes of 12-1/4" through 6" with materials to include Corrosion Resistant Alloys.

- (v) Contractor must be able to furnish the following:
- (vi) Fulltime Lagos-based Completions Technical Services Representatives required to consult with Company Drilling and Petroleum Engineers to design and plan completion installations as per Company's direction.
- (vii) Senior Completion Specialists, Field Supervisors and Wireline Supervisors to install completion equipment at the well sites on call out basis.
- (viii) External casing packers and diverter tools.
- (ix) Gravel packing equipment: wire wrapped (8 ga thru 12 ga) and premium (including 250 micron) screens, packers rated for at least 10 ksi, etc, circulation and gravel pack and expandable sand control and frac pack completions, including uni-directional and bi-directional fluid loss devices capable of min. 10ksi burst and collapse. Complete service tool assemblies including crossover tools with proven rate and slurry test and in-country performance records showing erosion rates over time for specific conditions. Crossover systems must include proven and interfacing tracer and density logging systems, with dimensional spaceouts recorded for gravel packing in 5 1/2", 7", 9-5/8", 11-3/4" and 13-3/8 or 13-5/8 casing. Washpipe both plain and blast joint type, for high rate and high erosive velocity flow. Coatings that are proven compatible with given erosion rates per fraction simulations. Handling tools, screen tables and all associated accessories.
- (x) GP Service tools with weight down circulating and 6 in packer bore capability.
- (xi) Downhole washpipe gauge systems.
- (xii) Crossovers, pups, flow couplings, flowpups, and blast joints, proven with API and premium threads, already in country.
- (xiii) Single and dual tubing completion equipment for 13-3/8" through 5" casings; packers, nipples, seal assemblies, etc. for both carbon steel and corrosion resistant alloy (Chrome) and/or Internal Plastic Coated.
- (xiv) Hydraulic Flapper type SCSSV (metal-to-metal sealing ability) with wireline lock-out protective sleeves and wireline SCSSV insert
- (xv) Annular isolation valves, mechanical and hydraulic fluid loss control valves.
- (xvi) Swab tanks and pumps for rig-less operations.

(xvii) Wireline compensation system for working on semi-submersible rigs and drill-ships.

(xviii) Contractor will supply a Quality Plan outlining procedures to ensure that Company receives equipment that has been properly prepared for utilization. Dedicated QA personnel will be supplied by contractor to ensure rigorous adherence to Contractor's Quality Plan. Quality Plan will define shop equipment required to makeup and test completion equipment prior to shipment offshore

MANDATORY TENDER REQUIREMENTS:

(A) To be eligible for this tender exercise,, interested bidders are required to be pre- qualified in 3.04.17 (Well Completions Services) in NipeX Joint Qualification System (NJQS) database. All successfully pre-qualified suppliers in this category by the bid close date will receive Invitation to Technical Tender (ITT).

(B) To confirm if you are pre-qualified and view the product/service category you are listed for: Open <http://vendors.nipexjqs.com> and access NJQS with your log in details. Click on

(C) Products/Services tab to view your status and product codes. If you are not listed in a product/service category you are registered with DPR to do business, contact NipeX office at 10, Bayo Kuku Road, Ikoyi Lagos with your DPR certificate as evidence for verification and necessary update.

(D) To initiate the JQS prequalification process, access www.nipex-ng.com click on services tab followed by NJQS registration.

(F) To be eligible, all tenders must comply with the Nigerian Content requirements in the

NIGERIAN CONTENT

STAR Deep is committed to the development of the Nigerian Oil and Gas business in observance with the Nigerian Oil and Gas Industry Content Development Act 2010 (NOGICD Act) enacted by the Federal Government of Nigeria in April 2010.

Pursuant to enactment of the NOGICD Act, the minimum Nigerian Content in any project, service or product specification to be executed in the Nigerian Oil and Gas Industry shall be consistent with the level set in the schedule of the Act and any other target as may be directed by the Nigerian Content Development and Monitoring Board (NCDMB).

Interested bidders shall comply with the provisions of the NOGICD Act and all applicable regulations. Bidders that do not meet the Nigerian Content criterion will not be allowed to participate in next tender stage.

The following are the Nigerian Content requirements bidders are expected to comply with in their technical bid submission.

(A) Demonstrate that the entity is a Nigerian registered company, or a Nigerian registered company in genuine alliance or joint venture with foreign company with details on scope of the alliance or joint venture and responsibilities of the parties for this work. Such companies must show evidence of a binding joint venture agreement duly signed by the CEO of both companies including evidence or plans for physical operational presence and set-up in Nigeria

(B) Furnish details of company ownership and shareholding structure. Also submit clear photocopies of your CAC Forms C02 and C07

(C) Provide evidence of the percentage of 1) key management positions that are held by Nigerians and 2) total workforce that are Nigerians. Also, show overall percentage of work to be performed by Nigerian resources relative to total work volume.

(D) Provide a Nigerian Content Plan with a detailed description of the role, work scope, man-hours and responsibilities of all Nigerian companies and personnel that will be involved in executing the work. Also provide details of Nigerian Content contact or manager.

(E) State proposed total scope of work to be performed by Nigerian personnel (whether contracted directly or under subcontract agreements) with names and addresses including evidence of well-equipped offices and workshop; attach past experience of such patronage.

(F) Specific to this tender opportunity, provide a detailed plan for staff training and development on engineering, project management and procurement (including all software to be used, number of personnel, name of organization providing such training and evidence of past training record) for Nigerian personnel including description of any specific programs in place for transfer of technology and skills to indigenous businesses and Nigerians over the next five (5) years.

(G) Provide evidence of domiciliation of project management and procurement centers in Nigeria with physical addresses (not P.O. Box).

(H) Location of in-country facilities, (equipment, storage, workshops, repair and maintenance facilities and, testing facilities).

(I) Interested bidders must be willing and able to provide evidence of maximization of made in Nigeria goods and services.

(J) Provide details on any other Nigerian Content initiative your company is involved in.

(K) Provide evidence of any Memorandum of Understanding with Oil and Gas Trainers Association of Nigeria (OGTAN) registered trainer to conduct classroom module of training and on the job attachment

(L) Provide human capacity building development plan including budget which must be minimum 10% of project man-hours or cost. Training will be targeted at developing capacity other than bidder's personnel. Trainees will be nominated from a database maintained by NCDMB and the services of OGTAN registered trainers utilized to cover classroom modules.

(M) Provide details of equipment ownership.

(N) Interested bidders are required to present Nigerian Content Equipment Certificate (NCEC) issued by NCDM B (or evidence of application for the certificate) in respect of any components, spares, equipments, systems and packages to be used in the proposed project under tender.

(O) All interested bidders are required to submit as part of the Nigerian Content requirement, a signed Memorandum of Agreement (MOA) between it and one of the research and development (R&D) clusters established by the NCDM B. The MOA shall be relevant to the project and shall indicate how the Bidder intends to use the relevant R&D clusters during project execution.

Non-Compliance with Nigerian Content requirements is a Fatal Flaw

CLOSE DATE

Only tenderers who are pre-qualified and Live with NJQS Product/Category 3.04.17 (Well Completions Services) by **4:00 pm., on 7th May, 2018** being the advert close date shall be invited to submit technical bid.

ADDITIONAL INFORMATION:

- (1) Suppliers eligible for this tender opportunity are expected to be prequalified in NJQS under the above product/service category.
- (2) The ITT and any further progression of this tender shall be via NipeX.
- (3) All costs incurred by interested bidders in preparing and processing NJQS prequalification shall be solely for the interested bidders' accounts.
- (4) This advertisement shall neither be construed as any form of commitment on the part of Star Deep to award any contract to any company and or associated companies, sub-contractors or agents, nor shall it entitle prequalified companies to make any claims whatsoever, and/or seek any indemnity from Star Deep and or any of its partners or affiliates by virtue of such companies having been prequalified in NJQS.
- (5) The tendering process shall be the NNPC contracting process requiring pre-qualified companies to submit technical tenders first. Following a technical review, only technically and financially qualified bidders will be requested to submit commercial tenders.
- (6) Star Deep will communicate only with authorized officers of the pre-qualifying companies and NOT through individuals or Agents.

Please visit NipeX portal at www.nipex-ng.com for this advert and other information.

Star Deep Water (a Chevron Corporation affiliate) is the operator of the Agbami Field. Other participants are Famfa Oil Limited, Nigerian National Petroleum Corporation (NNPC), Texaco Nigeria Outer Shelf Inc. (a Chevron Corporation affiliate),

Statoil Nigeria Limited, and Petroleo Brasileiro Nigeria Limited.

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